

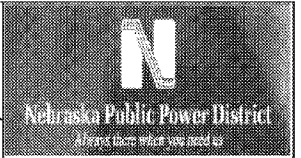


 <b>Sargent &amp; Lundy<sup>LLC</sup></b>	<b>Gerald Gentleman Station - Unit 1 &amp; 2</b> <b>Project Action List</b> Project No. 12681 - 006		 <b>Nebraska Public Power District</b> <i>Always there when you need us</i>
	All Action Items (Open, Closed, Pending Closure & Hold) - Sorted By: Action item Number		

Action Item	Status	Unit	Document Number	Description	Reference	Priority	Open Date Due Date	Achievable Date Close Date	Responsible Engineer Organization	Remarks Resolution
11 0441	Open	1 & 2		Updated capital cost estimate and cash flow to NPPD for review.		Medium	6/17/2011 8/31/2011		Chris Hornish Sargent & Lundy LLC	
11 0442	Open	1 & 2		Updated project schedule and identifications for long lead-time items to NPPD for review.		Medium	6/17/2011 8/31/2011		Steve Pasimeni Sargent & Lundy LLC	Issued for NPPD comment 08-31-11.
11 0443	Open	1 & 2		Submit wet FGD technical specifications suitable for bid purposes.		Medium	6/17/2011 9/30/2011		Chris Hornish Sargent & Lundy LLC	
11 0444	Open	1 & 2		Submit ID fans and motors technical specifications suitable for bid purposes.		Medium	6/17/2011 10/31/2011		Steve Pasimeni Sargent & Lundy LLC	
11 0445	Open	1 & 2		Submittal of all remaining deliverables completion of work.		Medium	6/17/2011 3/31/2012		Paul Hoornaert Sargent & Lundy LLC	
11 0446	Open	1 & 2		Schedule of the balance of the restart activities.		Medium	6/17/2011 7/25/2011		Steve Pasimeni Sargent & Lundy LLC	Schedule issued ~ 07-28-11; keep open pending any NPPD comments/feedback.
11 0451	Open	1 & 2		Prepare water balance for NPPD comment - For FGD.		Medium	6/30/2011 7/29/2011		Wayshalee Patel Sargent & Lundy LLC	Submitted 07-29-11. NPPD comments issued 08-24-11. Reissue by 09-15-11.
11 0452	Open	1 & 2		Advise NPPD if previous study work looked at new PJFF with dry FGD compared to reinforcement of existing baghouses.		Medium	6/30/2011 8/5/2011	A 8/11/2011	Wayshalee Patel Sargent & Lundy LLC	Response issued 08-11-11 (Ref. NPPD-SL-0297). S&L to revise to include adders on the new spray dryer/PJFF cost estimate. NPPD comments issued 08-22-11 (#289). Reissue 09-15-11.
11 0453	Open	1 & 2		Provide NPPD with summary level talking points as to why wet FGD was selected over dry FGD.		Medium	6/30/2011 9/2/2011		Wayshalee Patel Sargent & Lundy LLC	S&L to reissue previous wet vs. dry white paper/presentation material.
11 0465	Open	1 & 2		Establish a date for Don Muhle to Chicago to work on overall bid document organization.		Medium	8/4/2011		Don Muhle Nebraska Public Power District	Don's visit tentatively set for mid-Sept. (09-14-11/09-15-11).

	<p align="center"><b>Gerald Gentleman Station - Unit 1 &amp; 2</b></p> <p align="center"><b>Project Action List</b></p> <p align="center">Project No. 12681 - 006</p> <p align="center">All Action Items (Open, Closed, Pending Closure &amp; Hold) - Sorted By: Action Item Number</p>	
--	---	---

Action Item	Status	Unit	Document Number	Description	Reference	Priority	Open Date Due Date	Achievable Date Close Date	Responsible Engineer Organization	Remarks Resolution
11 0469	Open	1 & 2		Prepare a list of questions/issues regarding commercial portion of bid documents; issue to Bob Nitsch prior to Don Muhle/Linda H/S&L conference call (Ref: AI 0465).		Medium	8/16/2011 8/18/2011		Chris Hornish Sargent & Lundy LLC	CC: JMM, Linda H, Don Muhle. List issued 08-17-11; conference call 08-22-11 to discuss. Chris to submit additional questions regularly as they arise.
11 0471	Open	1 & 2		Provide Bob Nitsch with Scope Document to address CEMS for pm and HCI (Utility MACT).		Medium	8/16/2011		Wayshalee Patel Sargent & Lundy LLC	What are the options; what equipment is required; where do monitoring devices need to be located. Does existing chimney have the necessary penetrations? Paul Farber to provide input to WAP. Chris H - Make sure new chimney spec includes the necessary penetrations.
11 0472	Open	1 & 2		Review if galvanizing is suitable for FGD area environment. For grating, base would be galvanized with option for FRP.		Medium	8/16/2011		Dave Sloat Sargent & Lundy LLC	
11 0473	Open	1 & 2		White paper on CEMS requirements for MPCE equipment additions. Also, determine if existing CEMS equipment could be reused.		Medium	8/16/2011		Y S Lin Sargent & Lundy LLC	Related to AI #0471 (Utility MACT); this AI covers the MPCE equipment additions. Bob Nitsch will provide information on the existing CEMS.
11 0474	Open	1 & 2		S&L to advise if S&L has seen an SNCR and SCR operating in tandem.		Medium	8/18/2011		Wayshalee Patel Sargent & Lundy LLC	Fuel Tech has suggested to NPPD that this configuration might be beneficial.
11 0475	Open	1 & 2		JMD to talk to NPPD on capital cost estimate and market conditions when at NPPD 09-08-11.		Medium	8/18/2011		Jack Daly Sargent & Lundy LLC	Jack can call John M. if needed to understand John's expectations.
11 0479	Open	1 & 2		Input to FGD Spec: Contract Document Rule #10 - NPPD to advise on what drawing hard copies should be submitted by contractor in addition to electronic format.		Medium	8/22/2011		Bob Nitsch Nebraska Public Power District	Ref: 08-22-11 Bob Nitsch, Don Muhle conference call.
11 0480	Open	1 & 2		Input to FGD Spec: Contract Document Rule #13 - NPPD to advise if taxes are to be included by EPC contractor and if so on what (i.e., equipment, material, labor?)		Medium	8/22/2011		Don Muhle Nebraska Public Power District	Ref: 08-22-11 Bob Nitsch, Don Muhle conference call. S&L to see if this is covered NPPD Section C.

 <b>Sargent &amp; Lundy<sup>LLC</sup></b>	<b>Gerald Gentleman Station - Unit 1 &amp; 2</b> <b>Project Action List</b> Project No. 12681 - 006		 <b>Nebraska Public Power District</b> <i>Always there when you need us</i>
	All Action Items (Open, Closed, Pending Closure & Hold) - Sorted By: Action item Number		

Action Item	Status	Unit	Document Number	Description	Reference	Priority	Open Date Due Date	Achievable Date Close Date	Responsible Engineer Organization	Remarks Resolution
11 0481	Open	1 & 2		Input to Supply Only Specs: Need a better definition of F.O.B. (i.e., who takes ownership of equipment and material and when)?		Medium	8/22/2011		Don Muhle Nebraska Public Power District	Ref: 08-22-11 Bob Nitsch, Don Muhle conference call.
11 0482	Open	1 & 2		Input to FGD Spec: OCIP vs. contractor provided insurance.		Medium	8/22/2011		John Meacham Nebraska Public Power District	Ref: 08-22-11 Bob Nitsch, Don Muhle conference call. Previously discussed on MPCE study work (2008/2009 timeframe).
11 0483	Open	1 & 2		Input to FGD Spec: Basis for release of retainage.		Medium	8/22/2011		Bob Nitsch Nebraska Public Power District	Ref: 08-22-11 Bob Nitsch, Don Muhle conference call.
11 0484	Open	1, 2		Send NPPD Stebbins presentation material.		Medium	9/1/2011		Paul Hoornaert Sargent & Lundy LLC	Ref: Material from 08-22-11 Stebbins presentation at S&L.
11 0485	Open	1, 2		Review NPPD transmittal on rail cost estimate and identify any questions.		Medium	9/1/2011		Chris Hornish Sargent & Lundy LLC	

